







Amity University Haryana Minutes of Meeting on Policy Review

Amity University Haryana has a huge commitment towards environment and sustainability. A lot of teaching learning research and other activities revolve around this highly significant issue to make the planet a better place. A meeting was organized on 04.02.2021 with experts to review some major policies related to these aspects. The meeting was presided over by the honorable Pro Vice Chancellor Dr. Padmakali Banerjee with following members:

1. Member Secretary Dr. Ravi Manuja

2. Member Dr. Vikas Madhukar

3. Member Dr. Kushagra Rajendra

4. Member Dr. Pallavi Sharma

5. Member Dr. Seema R Pathak

6. Member Dr. Anil Kumar

Agenda 1: To review the policy to maximise water reuse across the university

Agenda 2: To review the Environmental and Sustainability Policy

Agenda 3: To review the policy for ensuring all renovations / new builds follow the energy efficiency standards

Agenda 4: To review the policy on divesting investments from carbon-intensive energy industries especially coal and oil

Resolution: The committee recommended that at this point of time, no changes to the policy are necessary. Hence AUH may maintain the same policies for the time being.

The meeting was adjourned after Vote of thanks to the Chair.

Registrar Amity University Haryana Manesar Gurgaon-122413

Registrar Amity University Haryana







AMITY UNIVERSITY HARYANA

Plan to Reduce Energy Consumption

Building Operating Plan

2016





Building Operating Plan

1.0 Basis of Design of Air Conditioning

A) Site Location

Manesar (Haryana)

Geographic Location

28.35 N & 76.93 E

B) Introduction

The centralized HVAC system has been designed, installed & commissioned to provide thermally controlled environment during summer and monsoon season for the Academic Blocks and partly to hostel.

C)	Outside design conditions	DBT °C WBT °C	
	Summer	43.30	23.90
	Monsoon	35.00	28.30
D)	Inside Design Conditions	DBT °C	
	Summer / Monsoon	26	
	Winter	No provision of winter heating is made.	

E) Filtration

Pre filters of efficiency 90% down to 10 micron particle size have been installed in all the AHU / FCU for AC application.

F) Exposed Roof

All exposed roof / terraces shall be provided with Brick Koba and insulation to getan overall heat transmission factor of 0.12 BTU/HR/SFT/*F.

G) Power Supply

Stabilized three phase four wire AC supply i.e. 415 Volts \pm 10 % & 50 Hz \pm 5 % with double earthing made available to AC Main Panels, Sub Panel for AHU / Fan. Single phase power supply with earthing provided near single phase AHUs & FCUs

H) Light Power Density

Light Power Density in the various areas has been taken as 0.5 watt per sqft.





2.0 Design Parameters

A) For Water cooled Chilling Machine

a) Temperature of chilled water entering the chillers °C : 12.22

b) Temperature of chilled water leaving the chillers °C : 6.67

c) Chilled water flow rate US GPM / TR : 2.4

d) Fouling factor of chillers (MKS) : 0.0001

e) Temperature of water to inlet of condenser °C : 32.22

f) Temperature of water leaving the condenser °C : 36.39

g) Condenser water flow rate US GPM / TR : 4.0

h) Fouling factor of Condenser MKS : 0.0002

i) Maximum water velocity MPS : 2.5

B) For Air handlers

a) Maximum Face velocity across cooling coil MPM : 152.0

b) Maximum face velocity across pre filter MPM: 152.0

c) Maximum water pressure drop across the coil in Mt. : 4.6

d) Maximum water velocity through coil in MPS: 2.5

e) Maximum Fan outlet velocity MPS : 10.0

C) For Ducting Work

a) Method of Duct Design : Equal friction

b) Maximum air velocity in supply duct (AC) MPM : 550.0

e) Maximum air velocity in return duct (AC) MPM
 457.0

d) Friction loss in duct (Max.) MM Wg in 100 Mt run. : 8.33

e) Maximum Velocity at supply air grill outlet (AC) MPM : 150.00

D) For Piping Work

a) Friction loss (Maximum) Mt / 100 Mt lengths : 5.0

b) Flow velocity (Maximum) m/s : 2.5

3.0 HVAC SYSTEM OPERATION AND MAINTENANCE ACTIVITY

The HVAC system comprising of centrally located chiller system shallbe operated and

maintained as per the following details:

A) Operation of Plant:

The plant comprising of chiller, pumps and cooling towers shall beoperated from 09.00 AM - 05.00 PM

B) Operation of Air Handling Units:

Air Handling units shall be switched on / off by user depending on their requirement.

Operation of Fan Coil Units;

Fan coil units shall be switched on / off by room occupant depending ontheir requirement.

OBSERVED PARAMETERS

The below mentioned standard operating parameters shall be monitored by theplant operator during operation;

SOP for 600 TR chiller
 SOP for 600 TR chiller
 SOP for 800 TR chiller
 SOP for 800 TR chiller
 SOP for pumps
 SOP for cooling tower
 As per Annexure - 4
 SOP for cooling tower

The operation of chiller system shall be monitored and documented as under:

- Plant operating parameters capturing in Log book every two hours Temperature in the block measured and recorded on each operation day onsample basis in cyclic manner.
- Cooling tower water level monitoring on hourly basisContinuous monitoring for any abnormal noise

As per attached Annexure - 6 and 7.

4.0 MAINTENANCE SCHEDULE FOR EQUIPMENT

Maintenance of chiller and other equipment shall be carried out as per followingschedule

Daily general activity

External cleaning of all equipment

Check drainage system of plant room for proper functioning



CHILLERS:

OEM SCOPE

Maintenance service of chillers shall be carried out by OEM. In case of Troubleshooting in chiller, complaint is logged with OEM and is attended by OEM technical team.

OPERATION TEAM SCOPE

Physical checkup of chillers is carried out by operation team on weekly basis asper defined format (refer Attached annexure 8)

PUMPS

- Pumps are checked and maintained on weekly basis as per defined format
- Monthly checks and preventive maintenance on pumps are carried out as perdefined format
- Refer Attached Annexure

9

AHUs

- Preventive maintenance on air handling units is carried out once in threemonths as per defined format.
- Air filters are cleaned on monthly basis.
- Yearly preventive maintenance is carried out during off season (Dec to Feb).

COOLING TOWERS

- Cooling Towers are checked and maintained on weekly basis as per definedformat (Refer Attached Annexure 10)
- Sump water is drained and cleaned once in 15 days.
- Fresh water is filled after this cleaning.

5.0 COMPLAINT MANAGEMENT

The complaints received in relation to cooling with central plant shall be recorded and resolved by operation team.

Sqd. Ldr. S K Singh

Director Administration Amity University Haryana Syn Life SX Singh



Annexure for Reference





Chiller Capacity	6007	ΓR
Chilled Water IN - Min	50	F
Chilled Water IN - Max	65	F
Chilled Water Out - Min	45	F
Chilled Water OUT - Max	60	F
Condensor Water IN - Min	70	F
Condensor Water IN - Max	91	F
Condensor Water Out - Min	75	F
Condensor Water OUT - Max	98	F
Condensor Approach temp - Max	10	F
Compressor Amps	530	Amps
Voltage Range	380-420	Volts

On which





Chiller Capac	ity	600TF	?
	Chilled Water IN - Min	50	F
	Chilled Water IN - Max	65	F
	Chilled Water Out - Min	45	F
	Chilled Water OUT - Max	60	F
	Condensor Water IN - Min	70	F
	Condensor Water IN - Max	91	F
	Condensor Water Out - Min	75	F
	Condensor Water OUT - Max	98	F
	Condensor Approach temp - Max	10	F
	Compressor Amps	530	Amps
	Voltage Range	380-420	Volts

Only





Chiller Capacity	800 T	R
Chilled Water IN - Min	50	F
Chilled Water IN - Max	65	F
Chilled Water Out - Min	45	F
Chilled Water OUT - Max	60	F
Condensor Water IN - Min	70	F
Condensor Water IN - Max	91	F
Condensor Water Out - Min	75	F
Condensor Water OUT - Max	98	F
Condensor Approach temp - Max	10	F
Compressor Amps	710	Amps
Voltage Range	380-420	Volts





Pumps

	DP Max	Amps Max
Chiller pump - 1	100	76.5
Chiller pump - 2	100	76.5
Chiller pump - 3	100	76.5

 Condenser Pump -1
 85
 76.5

 Condenser Pump -2
 85
 76.5

 Condenser Pump -3
 85
 76.5

76.5



COOLING TOWER

Fan motor current

max

12.5 amps

Sump water temperature

max

90F

Bleed off water

average

1%





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PLANT CAPACITY.

Signature of Operator

PLANT WAKE

S NO.	Work Description	Wet	78-2	W-3	W-4	
	Clean the occupriments externally	-	-		-	-
	2 Check foundation slatus					
	3 Check (a) evel				_	
	- Charles - Char					
	4 Check pressure gauges				_	_
	S Oneck ref. plains for vitrost are	_				
	6 Check (et. plang to signs of oil leaves					
	7 Ensure lightness of all connections and fittings.	-	_		_	
	8 Check states corrections					
	9 Check starter contactors	-			-	
	O Check starter operation					
	1) Check for croper water flow in the evaporator					
	13 Leak test for refrigerent	-	_		-	_
	THE RESERVE OF THE PARTY OF THE					
	_	-	-	-	_	_
	Signature of operator					
	OPERATING PARAMETERS	_				_
	1 Evaporator Suction Temperarure					
-	2 Evepurato Reli gorore Pressuro	-	_	_	_	-
	3 Evaporator Approach					
	3 2000 000 000		-	-		
_	4 Condensor Rehigniert Temperature	-	_		-	-
	5 Condensor Rehigerert Pressure					
	6 Creekings Approach					
	7 Chiller Water in Temp	-			_	
_	B Chiller Water out Temp	-			_	-
	9 Chiller Water is Pressure					
- 3	10 Chiller Water out Pressure					
	If Congengor Water in Temp	-	_	_	+	_
	2 Condensor Water out Temp					
- 27	3 Condensor Water is Pressure	-			-	
	4 Condensor Water out Pressure					
	15 Custrication Cel Tark Pressure				1	
	16(0) Tank Temperature					-
-	Muning Ampers		-		_	0
_						-





	Preventive Maintennce	Checklis	t for Pum	ps		
Job Na	ame:	Type: V	Veekly			
Pump	Model:	Sr. No.	E			
Locatio	on;	Moter I	IP:			
Applica	ation : Condensor Water / chilled water	Month:				
	Dateof PPM:	1				Remarks
Sr.No.	Description of Work	W-1	W-2	W-3	W-4	(If Any)
1	CLEAN THE MOTOR & PUMP IN GENERAL	100000				
2	CHECK THE MOTOR COUPLINGS AND ALIGNMENT					
3	CHECK & TIGHTEN ALL THE FOUNDATION BOLTS					
4	ENSURE MOTOR AND PUMP BEARINGS ARE GREASED PROPERLY					
5	CHECK/TIGHTEN ALL THE ELECTRICAL CONTACT POINTS					
6.	CHECK COUPLING CONDITION			_		
7	CHECK THE GLAND PLATE FOR LEAKAGE					
- 8	CHECK CLEAN BUTTERFLY VALVES	+		_	_	
9	CHECK AND CLEAN NON RETURN VALVE					
10	ENSURE DRAIN IS NOT CLOGGED	_	_	_	_	_
11	CHECK THE PRESSURE GAUGES					
12	CURRENT PER PHASE IN AMP,	1		_	-	
a	R-PHASE	_				
b	Y-PHASE	_		_		
c	B-PHASE					
13	CHECK PUMP DISCHARGE PRESSURE					
Obser	vations:					
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Sign. C	Of Technician Sign of	f superviso	or		1	4
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lob Name		Type				
lower Mo		Sr. No.		_		-
ower Mo	ioei.	Dr. reu.		_		_
ocation		Capacit	y			
Jate	- A MANUAL PROMOTE AND A STATE OF THE STATE		10000	No.		Remarks
Br.No.	Description of Work	W-1	W-2	W-3	W-4	(if Any)
t	CHECK COOLING TOWER FOR UNUSUAL NOISE / VIBRATION					
2	CHECK CONDITION OF MOTOR AND FAN ASSEMBLY					
- 1	CIECK TOWER SUMP FOR ANY DAMAGE					
4	CHECK SUCTION SCREENS PROPERLY FIXED					
5	CHECK FAN OPERATION					di fi
	CHECK THE ELECTRICAL CONTACT POINT AND					
6	TIGHTEN THE LOOSE POINTS					
- 1	CHECK FAN COUPLING BOLT AND ALIGNMENT				Vi-	
8	CHECK AND CORRECT LOOSE CABLE					
9	ENSURE DRAIN IS NOT CLOGGED					
10						
			-	-	-	
Sr.No.	Observation	W-1	V4-2	W-3	W-4	Remark
1.	Current in Acaps I	200	100	200-201	19555	00,900,000
_	2					
2	Sump Water Tempreture					
3	Ambient Ar WB / DB Temp					
4	Water Inlet Temperture					
5	Water out Temperture					
	Sign of Supervisor:	Sign of	Supervisor			1